

NEW HAMPSHIRE GAS CORPORATION

(OVER)/UNDER COLLECTION - NOVEMBER 2014 THROUGH APRIL 2015

| | <u>PRIOR</u> | <u>ESTIMATE NOV-14</u> | <u>FORECAST DEC-14</u> | <u>FORECAST JAN-15</u> | <u>FORECAST FEB-15</u> | <u>FORECAST MAR-15</u> | <u>FORECAST APR-15</u> | <u>TOTAL</u> |
|--|--------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|--------------|
| <u>COSTS</u> | | | | | | | | |
| 1 FIRM SENDOUT (therms) | | 145,815 | 204,564 | 257,478 | 208,915 | 182,919 | 100,947 | 1,100,638 |
| 2 COMPANY USE (therms) | | 4,601 | 6,189 | 6,572 | 5,992 | 6,026 | 3,508 | 32,888 |
| 3 TOTAL SENDOUT (therms) | | 150,416 | 210,753 | 264,050 | 214,907 | 188,945 | 104,455 | 1,133,526 |
| 4 COST PER THERM | | \$1.5125 | \$1.4715 | \$1.4654 | \$1.4695 | \$1.4578 | \$1.4841 | \$1.4740 |
| 5 TOTAL PROPANE COSTS | | \$227,501 | \$310,126 | \$386,950 | \$315,808 | \$275,439 | \$155,025 | \$1,670,849 |
| <u>REVENUES</u> | | | | | | | | |
| 6 FPO SALES (therms) | | 30,541 | 54,171 | 77,252 | 85,388 | 71,295 | 57,230 | 375,877 |
| 7 NON-FPO SALES (therms) | | 55,163 | 100,602 | 143,467 | 158,579 | 132,405 | 106,285 | 696,501 |
| 8 TOTAL SALES | | 85,704 | 154,773 | 220,719 | 243,967 | 203,700 | 163,515 | 1,072,378 |
| 9 FPO RATE PER THERM | | \$1.7269 | \$1.7269 | \$1.7269 | \$1.7269 | \$1.7269 | \$1.7269 | \$1.7269 |
| 10 NON-FPO RATE PER THERM | | \$1.7069 | \$1.7069 | \$1.7069 | \$1.7069 | \$1.7069 | \$1.7069 | \$1.7069 |
| 11 FPO REVENUES | | \$52,741 | \$93,548 | \$133,406 | \$147,457 | \$123,119 | \$98,830 | \$649,102 |
| 12 NON-FPO REVENUES | | \$94,158 | \$171,718 | \$244,884 | \$270,679 | \$226,002 | \$181,418 | \$1,188,858 |
| 13 TOTAL REVENUES | | \$146,899 | \$265,265 | \$378,290 | \$418,135 | \$349,121 | \$280,248 | \$1,837,960 |
| 14 (OVER)/UNDER COLLECTION | | \$80,602 | \$44,861 | \$8,660 | (\$102,327) | (\$73,682) | (\$125,223) | (\$167,110) |
| 15 INTEREST AMOUNT | | \$135 | \$338 | \$492 | \$466 | \$324 | \$134 | \$1,890 |
| 16 TOTAL (OVER)/UNDER COLLECTION | \$9,558 | \$80,737 | \$45,199 | \$9,152 | (\$101,862) | (\$73,358) | (\$125,089) | (\$155,662) |
| 17 FORECASTED (OVER)/UNDER COLLECTION (before rate change) | | | | | | | | (\$155,662) |
| 18 DIVIDED BY REMAINING FORECASTED NON-FPO SALES FOR PERIOD | | | | | | | | 641,338 |
| 19 CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION | | | | | | | | (\$0.2427) |
| 20 CURRENT NON-FPO COST OF GAS RATE | | | | | | | | \$1.7069 |
| 21 BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE | | | | | | | | \$1.7069 |
| 22 MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE | | | | | | | | \$2.1336 |
| 23 MAXIMUM ALLOWABLE INCREASE | | | | | | | | \$0.4267 |
| 24 REVISED NON-FPO COST OF GAS RATE | | | | | | | | \$1.4642 |

NEW HAMPSHIRE GAS CORPORATION ELECTS TO IMPLEMENT A \$0.2427 DECREASE TO THE NON-FPO COST OF GAS RATE.

| | <u>NOV-14</u> | <u>DEC-14</u> | <u>JAN-15</u> | <u>FEB-15</u> | <u>MAR-15</u> | <u>APR-15</u> |
|---|---------------|---------------|---------------|---------------|---------------|---------------|
| 25 Mont Belvieu Futures Prices (per gallon) | | | | | | |
| 26 Winter COG Filing - 09/03/14 quotations | \$1.0450 | \$1.0500 | \$1.0613 | \$1.0538 | \$1.0313 | \$1.0200 |
| 27 December 1 Rate Update - 11/20/13 quotations | | \$0.7469 | \$0.7600 | \$0.7600 | \$0.7519 | \$0.7488 |